

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2012
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	37,855	--	--	48,225	26,976	-9,997	-1,616	103,356	1,318	0	105,608
Natural Gas Plant Liquids and Liquefied Refinery Gases	13,789	-509	2,292	3,928	408	--	-2,697	4,492	3,498	14,615	57,461
Pentanes Plus	1,644	-509	--	22	2,897	--	-650	1,235	3,413	56	7,020
Liquefied Petroleum Gases	12,145	--	2,292	3,906	-2,489	--	-2,047	3,257	85	14,559	50,441
Ethane/Ethylene	4,874	--	--	6	-3,391	--	12	--	--	1,477	4,258
Propane/Propylene	4,813	--	3,134	3,001	-506	--	-670	--	31	11,081	27,254
Normal Butane/Butylene	1,520	--	-1,056	483	767	--	-1,882	1,792	54	1,750	16,668
Isobutane/Isobutylene	938	--	214	416	641	--	493	1,465	--	251	2,261
Other Liquids	--	24,654	--	133	-6,411	-5,667	-1,377	13,230	565	290	45,995
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	24,655	--	60	-16,736	45	-681	8,154	562	-12	6,931
Hydrogen	--	--	--	--	--	652	--	652	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	24,655	--	3	-16,736	-600	-680	7,451	562	-12	6,904
Fuel Ethanol ⁶	--	23,369	--	--	-15,942	-354	-604	7,121	556	0	6,321
Renewable Fuels Except Fuel Ethanol	--	1,286	--	3	-794	-246	-76	330	6	--	583
Other Hydrocarbons	--	--	--	57	--	-7	-1	51	--	0	27
Unfinished Oils	--	--	--	--	239	--	1,118	-1,181	--	302	13,702
Motor Gasoline Blend. Comp. (MGBC)	--	-1	--	73	10,086	-5,713	-1,811	6,254	2	0	25,362
Reformulated	--	--	--	--	1,809	-234	-560	2,133	--	0	5,232
Conventional	--	-1	--	73	8,277	-5,478	-1,251	4,121	1	0	20,130
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-3	3	--	0	--
Finished Petroleum Products	--	29	125,343	861	3,879	6,313	-6,011	--	1,410	141,026	67,967
Finished Motor Gasoline	--	29	70,279	18	-163	6,067	-1,362	--	7	77,585	20,104
Reformulated	--	--	11,317	--	--	57	--	--	--	11,374	--
Conventional	--	29	58,962	18	-163	6,010	-1,362	--	7	66,211	20,104
Finished Aviation Gasoline	--	--	121	--	--	--	40	--	--	81	147
Kerosene-Type Jet Fuel	--	--	6,699	--	464	--	-903	--	138	7,928	8,146
Kerosene	--	--	144	--	--	--	-1	--	26	119	234
Distillate Fuel Oil	--	--	32,233	151	3,653	246	-2,638	--	247	38,675	27,940
15 ppm sulfur and under ⁷	--	--	32,082	147	5,611	246	-2,391	--	10	40,467	25,730
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	146	4	-1,958	--	18	--	177	-2,003	1,070
Greater than 500 ppm sulfur	--	--	5	--	--	--	-265	--	59	211	1,140
Residual Fuel Oil ⁸	--	--	1,309	202	-228	--	34	--	149	1,100	1,527
Less than 0.31 percent sulfur	--	--	--	2	--	--	-70	--	NA	NA	174
0.31 to 1.00 percent sulfur	--	--	134	112	--	--	6	--	NA	NA	173
Greater than 1.00 percent sulfur	--	--	1,175	88	-228	--	98	--	NA	NA	1,180
Petrochemical Feedstocks	--	--	1,340	114	-71	--	-58	--	--	1,441	648
Naphtha for Petro. Feed. Use	--	--	987	74	-41	--	-48	--	--	1,068	543
Other Oils for Petro. Feed. Use	--	--	353	40	-30	--	-10	--	--	373	105
Special Naphthas	--	--	-27	36	8	--	-15	--	18	14	115
Lubricants	--	--	241	69	234	--	-6	--	280	270	794
Waxes	--	--	54	8	--	--	14	--	47	1	56
Petroleum Coke	--	--	4,986	46	--	--	6	--	395	4,631	921
Marketable	--	--	3,567	46	--	--	6	--	395	3,212	921
Catalyst	--	--	1,419	--	--	--	--	--	--	1,419	--
Asphalt and Road Oil	--	--	3,807	211	-18	--	-1,107	--	103	5,004	7,219
Still Gas	--	--	3,812	--	--	--	--	--	--	3,812	--
Miscellaneous Products	--	--	345	6	--	--	-15	--	1	365	116
Total	51,644	24,174	127,635	53,147	24,852	-9,352	-11,701	121,078	6,791	155,931	277,031

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.